

COVINGTON ELECTRIC SYSTEM
FINANCIAL STATEMENTS
AND SUPPLEMENTARY INFORMATION
FOR YEARS ENDED
JUNE 30, 2017 AND 2016

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**INTRODUCTORY SECTION
COVINGTON ELECTRIC SYSTEM
DIRECTORY**
June 30, 2017

GOVERNING BOARD

Keith McCalla
Mary Jones
James Baddour
Christy Hayden
Justin D Glass

MANAGEMENT TEAM

Tim Sallee, General Manager
Kathy McClinton, Comptroller

COUNSEL

David E. Owen
Covington, Tennessee

INDEPENDENT CERTIFIED PUBLIC ACCOUNTANTS

Alexander Thompson Arnold PLLC
Jackson, Tennessee

FINANCIAL SECTION



Independent Auditor's Report

Board of Directors
Covington Electric System
Covington, Tennessee

Report on the Financial Statements

We have audited the accompanying financial statements of the major fund and aggregate remaining fund information of the Covington Electric System (the System), enterprise and fiduciary funds of the City of Covington, Tennessee, as of and for the years ended June 30, 2017 and 2016, and the related notes to the financial statements, which collectively comprise the System's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express opinions on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Governmental Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Opinions

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the major fund and aggregate remaining fund information of the System as of June 30, 2017 and 2016, and the respective changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Emphasis of Matters

As discussed in Note 1, the financial statements present only the Covington Electric System funds and do not purport to, and do not, present fairly the financial position of Covington, Tennessee, as of June 30, 2017 and 2016, the changes in its financial position or, where applicable, its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis, Schedules of Changes in Net Position Liability (Asset) and Related Ratios Based on Participation in the Public Employee Pension Plan, Schedules of Contributions Based on Participation in the Public Employee Pension Plan, Schedules of Investment Returns, and the Notes to the Required Supplementary Information as listed in the table of contents be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Our audits were conducted for the purpose of forming opinions on the financial statements that collectively comprise the System's basic financial statements. The introductory section and supplementary and other information section as listed in the Table of Contents are presented for purposes of additional analysis and are not a required part of the financial statements.

The supplementary and other information section as listed in the Table of Contents, except that which has been marked unaudited, is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audits of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion,

the supplementary and other information section as listed in the Table of Contents except that which is marked unaudited is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

The introductory section and the supplementary and other information marked unaudited have not been subjected to the auditing procedures applied in the audits of the basic financial statements, and accordingly, we do not express an opinion or provide any assurance on them.

Other Reporting Required by *Governmental Auditing Standards*

In accordance with *Governmental Auditing Standards*, we have also issued our report dated September 12, 2017 on our consideration of the System's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Governmental Auditing Standards* in considering the System's internal control over financial reporting and compliance.

Alexander Thompson Arnold PLLC

Jackson, Tennessee
September 12, 2017

MANAGEMENT DISCUSSION AND ANALYSIS

As management of the Covington Electric System, we offer readers of the System's financial statements this narrative overview and analysis of the financial activities of the System for the fiscal years ended June 30, 2017 and 2016. All amounts, unless otherwise indicated, are expressed in actual dollars.

FINANCIAL HIGHLIGHTS

Management believes the System's financial condition is strong. The System is well within the stringent financial policies and guidelines set by the Board and management. The following are combined key financial highlights for the Electric System.

- Total assets and deferred outflows of resources at year-end were \$23.48 million and exceeded liabilities and deferred inflows in the amount of \$17.44 million (i.e. net position).
- Net position increased \$3 thousand during the current year. Unrestricted net position increased by \$418 thousand, net investment in capital assets decreased by \$420 thousand, and restricted for debt service increased by \$5 thousand.
- During fiscal year 2017, the System delivered 245.57 million kWh compared to 244.38 million kWh during the fiscal year 2016.
- Operating revenues were \$21.28 million, an increase over fiscal year 2016 in the amount of \$604 thousand.
- Operating expenses were \$20.84 million, an increase over fiscal year 2016 in the amount of \$852 thousand.
- The operating income for the year was \$437 thousand as compared to \$685 thousand during the 2016 fiscal year.

OVERVIEW OF THE FINANCIAL STATEMENTS AND SUPPLEMENTARY INFORMATION

Management's Discussion and Analysis (MD&A) serves as an introduction to, and should be read in conjunction with, the financial statements and supplementary information. The MD&A represents management's examination and analysis of the System's financial condition and performance. Summary financial statement data, key financial and operational indicators used in the System's strategic plan, budget, bond resolutions and other management tools were used for this analysis. The Financial Statements and Supplementary Information is made up of four sections: 1) the introductory section, 2) the financial section, 3) the supplementary and other information section, and 4) the internal control and compliance section. The introductory section includes the System's directory. The financial section includes the required MD&A, the independent auditor's report, the financial statements with accompanying notes, and the required supplementary information. The supplementary and other information section includes selected financial and operational information. The internal control and compliance section includes the report on internal control and compliance. These sections make up the financial report presented here.

REQUIRED FINANCIAL STATEMENTS

An Enterprise Fund is used to account for the operations of the System, which is financed and operated in a manner similar to private business enterprises where the intent is that the costs of providing services to the general public on a continuing basis be financed or recovered primarily through user charges. The financial statements report information about the System, using accounting methods similar to those used by private sector companies. These statements offer short-term and long-term financial information about its activities.

A Fiduciary Fund is used to account for resources held for the benefit of parties outside of the government. Fiduciary funds are not reported in the government-wide financial statements because the resources of those funds are not available to support Covington Electric System's own programs. The accounting used for fiduciary funds is much like that used for proprietary funds.

MANAGEMENT DISCUSSION AND ANALYSIS

Covington Electric System maintains one type of fiduciary fund. The pension trust fund is used to report resources held for retirees and beneficiaries covered by the defined benefit plan.

The fiduciary fund financial statements can be found as listed in the table of contents.

The *Statement of Net Position* presents the financial position of the System on a full accrual historical cost basis. The statement includes all of the System's assets, liabilities, and deferred inflows/outflows of resources with the differences reported as net position. Over time, increases and decreases in net position may serve as a useful indicator of whether the financial position of the System is improving or deteriorating.

The *Statement of Revenues, Expenses, and Changes in Net Position* presents the results of the business activities over the course of the fiscal year and information as to how the net position changed during the year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of the related cash flows. This statement measures the success of the System's operations and can be used to determine whether the System has successfully recovered all of its costs. This statement also measures the System's profitability and credit worthiness.

The *Statement of Cash Flows* presents changes in cash and cash equivalents, resulting from operational, financing, and investing activities. This statement presents cash receipt and cash disbursement information, without consideration of the earnings event, when an obligation arises.

The *Notes to the Financial Statements* provide required disclosures and other information that are essential to a full understanding of material data provided in the statements. The notes present information about the System's accounting policies, significant account balances and activities, material risks, obligations, commitments, contingencies and subsequent events, if any.

FINANCIAL ANALYSIS

One of the most important questions asked about the System's finances is "Is the System, as a whole, better off or worse off as a result of the year's activities?" The Statement of Net Position and the Statement of Revenues, Expenses, and Changes in Net Position report information about the System's activities in a way that will help answer this question. These two statements report the net position of the System, and the changes in the net position. Net position is one way to measure the financial health or financial position of the System. Over time, increases or decreases in the System's net position is an indicator of whether its financial health is improving or deteriorating. However, you will need to also consider other non-financial factors such as changes in economic conditions, customer growth, and legislative mandates.

The System's total net position increased by \$3 thousand for the fiscal year ended June 30, 2017 and increased \$267 thousand for the fiscal year ended June 30, 2016. The analysis below focuses on the System's net position (Tables 1A and 1B) and changes in net position during the year (Tables 2A and 2B).

MANAGEMENT DISCUSSION AND ANALYSIS

Table 1A
CONDENSED STATEMENT OF NET POSITION

	<u>June 30, 2017</u>	<u>June 30, 2016</u>	Increase (Decrease)	
			<u>\$</u>	<u>%</u>
Assets				
Current and other assets	\$ 11,653,666	\$ 11,194,966	\$ 458,700	4.10%
Capital assets	11,480,670	12,014,505	(533,835)	-4.44%
Total assets	<u>23,134,336</u>	<u>23,209,471</u>	<u>(75,135)</u>	-0.32%
Deferred outflows of resources	<u>341,166</u>	<u>362,288</u>	<u>(21,122)</u>	100.00%
Liabilities				
Long-term liabilities	1,408,785	1,494,538	(85,753)	-5.74%
Other liabilities	4,506,157	4,510,759	(4,602)	-0.10%
Total liabilities	<u>5,914,942</u>	<u>6,005,297</u>	<u>(90,355)</u>	-1.50%
Deferred inflows of resources	<u>115,808</u>	<u>124,383</u>	<u>(8,575)</u>	100.00%
Net Position				
Net investment in capital assets	10,538,983	10,959,243	(420,260)	-3.83%
Restricted for debt service	308,329	303,350	4,979	1.64%
Unrestricted	6,597,440	6,179,486	417,954	6.76%
Total net position	<u>\$ 17,444,752</u>	<u>\$ 17,442,079</u>	<u>\$ 2,673</u>	0.02%

Table 1B
CONDENSED STATEMENT OF NET POSITION

	<u>June 30, 2016</u>	<u>June 30, 2015</u>	Increase (Decrease)	
			<u>\$</u>	<u>%</u>
Assets				
Current and other assets	\$ 11,194,966	\$ 10,668,044	\$ 526,922	4.94%
Capital assets	12,014,505	12,593,063	(578,558)	-4.59%
Total assets	<u>23,209,471</u>	<u>23,261,107</u>	<u>(51,636)</u>	-0.22%
Deferred outflows of resources				
Unamortized debt discounts	<u>362,288</u>	<u>135,533</u>	<u>226,755</u>	167.31%
Liabilities				
Long-term liabilities	1,494,538	1,358,038	136,500	10.05%
Other liabilities	4,510,759	4,550,177	(39,418)	-0.87%
Total liabilities	<u>6,005,297</u>	<u>5,908,215</u>	<u>97,082</u>	1.64%
Deferred inflows of resources	<u>124,383</u>	<u>96,054</u>	<u>28,329</u>	29.49%
Net Position				
Net investment in capital assets	10,959,243	11,429,226	(469,983)	-4.11%
Restricted for debt service	303,350	298,406	4,944	1.66%
Unrestricted	6,179,486	5,664,739	514,747	9.09%
Total net position	<u>\$ 17,442,079</u>	<u>\$ 17,392,371</u>	<u>\$ 49,708</u>	0.29%

MANAGEMENT DISCUSSION AND ANALYSIS

Over the three year period, the decrease in capital assets was primarily due to the depreciation of assets. The increase in current and other assets was due to an increase in cash and cash equivalents on deposit. Liabilities increased primarily due to implementation of GASB Statement No. 68.

Changes in the System's net position can be determined by reviewing the following condensed Statement of Revenues, Expenses, and Changes in Net Position for the years.

Table 2A

CONDENSED STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

	<u>June 30, 2017</u>	<u>June 30, 2016</u>	Increase (Decrease)	
			<u>\$</u>	<u>%</u>
Revenues				
Operating revenues	\$ 21,282,337	\$ 20,678,387	\$ 603,950	2.92%
Non-operating revenues	10,810	37,674	(26,864)	-71.31%
Total revenues	<u>21,293,147</u>	<u>20,716,061</u>	<u>577,086</u>	2.79%
Expenses				
Cost of sales and services	17,427,379	16,947,201	480,178	2.83%
Operations expense	1,782,833	1,770,220	12,613	0.71%
Maintenance expense	810,718	471,368	339,350	71.99%
Depreciation and amortization	731,793	718,373	13,420	1.87%
Taxes	92,540	86,564	5,976	6.90%
Interest and other expenses	52,752	59,188	(6,436)	-10.87%
Total expenses	<u>20,898,015</u>	<u>20,052,914</u>	<u>845,101</u>	4.21%
Transfers in (out)	<u>(392,459)</u>	<u>(396,084)</u>	<u>3,625</u>	-0.92%
Change in net position	<u>2,673</u>	<u>267,063</u>	<u>(264,390)</u>	-99.00%
Beginning net position	17,442,079	17,392,371	49,708	0.29%
Restatement of net position, beginning	-	(217,355)	217,355	100.00%
Total net position - beginning restated	<u>17,442,079</u>	<u>17,175,016</u>	<u>267,063</u>	1.55%
Ending net position	<u><u>\$ 17,444,752</u></u>	<u><u>\$ 17,442,079</u></u>	<u><u>\$ 2,673</u></u>	0.02%

MANAGEMENT DISCUSSION AND ANALYSIS

Table 2B

CONDENSED STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

	June 30, 2016	June 30, 2015	Increase (Decrease)	
			\$	%
Revenues				
Operating revenues	\$ 20,678,387	\$ 20,790,543	\$ (112,156)	-0.54%
Non-operating revenues	37,674	25,388	12,286	48.39%
Total revenues	<u>20,716,061</u>	<u>20,815,931</u>	<u>(99,870)</u>	-0.48%
Expenses				
Cost of sales and services	16,947,201	17,141,050	(193,849)	-1.13%
Operations expense	1,770,220	1,723,811	46,409	2.69%
Maintenance expense	471,368	701,849	(230,481)	-32.84%
Depreciation and amortization	718,373	703,259	15,114	2.15%
Taxes	86,564	92,312	(5,748)	-6.23%
Interest and other expenses	59,188	68,278	(9,090)	-13.31%
Total expenses	<u>20,052,914</u>	<u>20,430,559</u>	<u>(377,645)</u>	-1.85%
Transfers in (out)	<u>(396,084)</u>	<u>(382,786)</u>	<u>(13,298)</u>	3.47%
Change in net position	<u>267,063</u>	<u>2,586</u>	<u>264,477</u>	10227.26%
Beginning net position	17,392,371	17,649,838	(257,467)	-1.46%
Restatement of net position, beginning	(217,355)	(260,053)	42,698	100.00%
Beginning net position, as restated	17,175,016	17,389,785	(214,769)	-1.24%
Ending net position	<u>\$ 17,442,079</u>	<u>\$ 17,392,371</u>	<u>\$ 49,708</u>	0.29%

Operating revenues showed a 2.92% increase and a 0.54% decrease from 2016 to 2017 and 2015 to 2016. The fluctuations are due primarily to changes in rates and usage. Non-operating revenues decreased 71.31% in 2017 and increased 48.39% in 2016, as the result of fluctuations in amounts invested and their respective interest rates on certificates of deposits and savings accounts. Total expenses increased 4.21% in 2017 due to an increase in maintenance expenses in relation to the increased line maintenance expense. Total expenses decreased 1.85% in 2016 due to a decrease in operating expenses in relation to decreased line maintenance expense. Although the System increased its rates, it did so in response to TVA's rate increase. TVA's rate increase caused operating expenses, specifically cost of sales and service to increase. Ending net position showed a increase of 0.02% in 2017 and a increase of 0.29% in 2016, due to the above mentioned.

CAPITAL ASSETS AND DEBT ADMINISTRATION

Capital Assets

At the end of fiscal years 2017 and 2016, the system had \$11.48 million (net of accumulated depreciation) and \$12.23 million (net of accumulated depreciation), respectively, invested in a broad range of System capital assets. This investment includes land, land rights, distribution and transmission systems and their related equipment, and various types of equipment. Based on the uses of the aforementioned assets, they are classified for financial purposes as general plant, transmission plant, distribution plant, and construction in progress. This investment represents an overall decrease of 8.83% over the three year period, due to depreciation.

MANAGEMENT DISCUSSION AND ANALYSIS

The following table summarizes the System's capital assets, net of accumulated depreciation, and changes therein, for the years ended June 30, 2017 and 2016. These changes are presented in detail in Note 3D to the financial statements.

Table 3A
CAPITAL ASSETS, NET OF ACCUMULATED DEPRECIATION

	June 30, 2017	June 30, 2016	Increase (Decrease)	
			\$	%
General plant	\$ 4,193,659	\$ 4,399,739	\$ (206,080)	-4.68%
Transmission plant	965,770	1,050,320	(84,550)	-8.05%
Distribution plant	6,189,335	6,554,283	(364,948)	-5.57%
Unamortized acquisition adjustment	124,848	149,012	(24,164)	-16.22%
Construction in progress	7,058	78,506	(71,448)	-91.01%
Total capital assets	\$ 11,480,670	\$ 12,231,860	\$ (751,190)	-6.14%

Table 3B
CAPITAL ASSETS, NET OF ACCUMULATED DEPRECIATION

	June 30, 2016	June 30, 2015	Increase (Decrease)	
			\$	%
General plant	\$ 4,399,739	\$ 4,536,965	\$ (137,226)	-3.02%
Transmission plant	1,050,320	1,134,860	(84,540)	-7.45%
Distribution plant	6,554,283	6,642,838	(88,555)	-1.33%
Unamortized acquisition adjustment	149,012	173,177	(24,165)	-13.95%
Construction in progress	78,506	105,223	(26,717)	-25.39%
Total capital assets	\$ 12,231,860	\$ 12,593,063	\$ (361,203)	-2.87%

Debt Administration

The System has outstanding Revenue Bonds of \$950 thousand as of June 30, 2017 and \$1.07 million as of June 30, 2016. Principal payments are due in the upcoming fiscal year in the amount of \$120,000 with interest payments totaling \$37,488 also due. Details relating to the outstanding debt can be found in Note 3G. The System also has no current plans to issue new debt or refund outstanding debt.

ECONOMIC FACTORS AND NEXT YEAR'S BUDGET AND RATES

The System's electric supplier is also expected to increase rates in the next fiscal year, and this will cause the System to have to pass on the additional costs to customers. The City is actively recruiting new industries to the area to make up for past plant closures. Any new industry that comes to the area will increase the System's power sales and should help the overall financial condition of the System.

CONTACTING THE SYSTEM'S FINANCIAL MANAGEMENT

This financial report is designed to provide a general overview of the System's finances for all those with an interest in the System's finances and to demonstrate the System's accountability for the money it receives. Questions concerning any information provided in this report or requests for any additional information should be directed to the General Manager of the Covington Electric System, P.O. Box 488, Covington, TN, 38019.

**COVINGTON ELECTRIC SYSTEM
STATEMENTS OF NET POSITION**

June 30, 2017 and 2016

	2017	2016
Assets		
Current assets:		
Cash on hand	\$ 2,150	\$ 2,650
Cash and cash equivalents on deposit	8,806,063	8,190,996
Accounts receivable (net of allowance for uncollectibles \$0)	2,066,874	2,235,609
Due from other funds - municipality	665	207
Inventories	246,232	230,651
Prepayments and other current assets	168,666	171,909
Total current assets	11,290,650	10,832,022
Noncurrent assets:		
Restricted cash, cash equivalents, and investments:		
Cash and cash equivalents on deposit	318,286	314,421
Customer's CD's held for deposit	20,647	20,639
Total restricted assets	338,933	335,060
Other assets:		
Investments in associated companies	4,815	3,375
Unamortized debt expense	14,114	16,534
Advances to customers - Home insulation	5,154	7,975
Total other assets	24,083	27,884
Capital assets:		
Not being depreciated		
General plant	195,885	195,885
Transmission plant	8,267	8,267
Distribution plant	16,560	16,560
Construction in progress	7,058	78,506
Being depreciated		
General plant	6,504,609	6,495,010
Transmission plant	2,161,810	2,161,810
Distribution plant	12,616,681	12,642,667
Less: Accumulated depreciation	(10,155,048)	(9,733,212)
Unamortized acquisition adjustment	124,848	149,012
Total capital assets (net of accumulated depreciation)	11,480,670	12,014,505
Total noncurrent assets	11,843,686	12,377,449
Total assets	23,134,336	23,209,471
Deferred outflows of resources:		
Pension contributions subsequent to the measurement date	146,866	135,141
Net difference between expected and actual experience	102,795	-
Net difference between projected and actual earnings in pension investments	91,505	227,147
Total deferred outflows of resources	\$ 341,166	\$ 362,288

The accompanying notes are an integral part of the financial statements.

**COVINGTON ELECTRIC SYSTEM
STATEMENTS OF NET POSITION**

June 30, 2017 and 2016

	2017	2016
Liabilities		
Current liabilities:		
Accounts payable	\$ 3,066,537	\$ 3,103,952
Customer deposits	1,192,437	1,120,510
Current portion compensated absences	9,978	9,050
Accrued expenses and other liabilities	86,601	130,537
Total current liabilities	4,355,553	4,364,049
Current liabilities payable from restricted assets:		
Accrued interest payable	9,957	11,071
Consumer's deposits	20,647	20,639
Current maturities of long-term debt	120,000	115,000
Total current liabilities payable from restricted assets:	150,604	146,710
Noncurrent liabilities:		
Advances - Home insulation program	5,422	8,243
Compensated absences	89,802	81,453
Net pension liability	491,874	464,580
Bonds payable (less current maturities)	821,687	940,262
Total noncurrent liabilities	1,408,785	1,494,538
Total liabilities	5,914,942	6,005,297
Deferred inflows of resources		
Net difference between expected and actual experience	115,808	124,383
Net Position		
Net investment in capital assets	10,538,983	10,959,243
Restricted for debt service	308,329	303,350
Unrestricted	6,597,440	6,179,486
Total net position	\$ 17,444,752	\$ 17,442,079

The accompanying notes are an integral part of the financial statements.

COVINGTON ELECTRIC SYSTEM
STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION
For the Years Ended June 30, 2017 and 2016

	<u>2017</u>	<u>2016</u>
Operating revenues:		
Charges for sales and services	\$ 20,979,406	\$ 20,395,589
Other revenue	302,931	282,798
Total operating revenues	<u>21,282,337</u>	<u>20,678,387</u>
Operating expenses:		
Cost of sales and services	17,427,379	16,947,201
Operations expense	1,782,833	1,770,220
Maintenance expense	810,718	471,368
Depreciation and amortization	731,793	718,373
Taxes	92,540	86,564
Total operating expenses	<u>20,845,263</u>	<u>19,993,726</u>
Operating income (loss)	<u>437,074</u>	<u>684,661</u>
Nonoperating revenues (expenses):		
Interest and other revenue	10,810	37,674
Other expenses	(11,809)	(13,858)
Interest	(40,943)	(45,330)
Total nonoperating revenues (expenses)	<u>(41,942)</u>	<u>(21,514)</u>
Change in net position before transfers	395,132	663,147
Transfers in (out) - City - in lieu of taxes	<u>(392,459)</u>	<u>(396,084)</u>
Change in net position	2,673	267,063
Total net position - beginning	17,442,079	17,392,371
Restatement of net position - beginning due to accumulated depreciation adjustment	-	(217,355)
Total net position - beginning restated	<u>17,442,079</u>	<u>17,175,016</u>
Total net position - ending	<u>\$ 17,444,752</u>	<u>\$ 17,442,079</u>

The accompanying notes are an integral part of the financial statements.

COVINGTON ELECTRIC SYSTEM
STATEMENTS OF CASH FLOWS
For the Years Ended June 30, 2017 and 2016

	2017	2016
Cash flows from operating activities:		
Cash received from consumers	\$ 21,451,072	\$ 20,824,904
Cash paid to suppliers and employees	(19,922,097)	(19,313,426)
Taxes paid including payments in lieu of taxes	(92,540)	(86,564)
Transfers to the City - payment in lieu of taxes	(392,459)	(396,084)
Customer deposits received	271,588	368,824
Customer deposits refunded	(343,523)	(274,268)
Net cash provided (used) by operating activities	972,041	1,123,386
 Cash flows from non-capital and related financing activities:		
Increase (decrease) in advances from TVA	(2,821)	(2,651)
Net cash provided (used) by non-capital and related financing activities	(2,821)	(2,651)
 Cash flows from capital and related financing activities:		
Principal paid on debt	(113,575)	(110,000)
Interest paid on bonds, notes and leases	(42,057)	(46,375)
Construction and acquisition of plant	(449,307)	(316,612)
Disposal of plant	281,864	10,917
Plant removal cost	(48,297)	(20,305)
Materials salvaged from retirements	20,202	7,756
Net cash provided (used) by capital and related financing activities	(351,170)	(474,619)
 Cash flows from investing activities:		
Interest earned	10,810	37,674
Cash paid for other nonoperating expenses	(11,809)	(13,858)
(Increase) decrease in investments in associated companies	(1,440)	-
(Increase) decrease in conservation loans	2,821	2,651
Net cash provided (used) by investing activities	382	26,467
 Net increase (decrease) in cash and cash equivalents	618,432	672,583
 Cash and cash equivalents - beginning of year	8,508,067	7,835,484
Cash and cash equivalents - end of year	\$ 9,126,499	\$ 8,508,067
 Cash and cash equivalents		
Unrestricted cash on hand	\$ 2,150	\$ 2,650
Unrestricted cash and cash equivalents on deposit	8,806,063	8,190,996
Restricted cash and cash equivalents on deposit	318,286	314,421
Total cash and cash equivalents	\$ 9,126,499	\$ 8,508,067

The accompanying notes are an integral part of the financial statements.

COVINGTON ELECTRIC SYSTEM
STATEMENTS OF CASH FLOWS
For the Years Ended June 30, 2017 and 2016

	<u>2017</u>	<u>2016</u>
Reconciliation of operating income (loss) to net cash provided (used) by operating activities:		
Operating income (loss)	\$ 437,074	\$ 684,661
Adjustments to reconcile operating income (loss) to net cash provided (used) by operating activities:		
Depreciation and amortization	731,793	690,364
Pension contributions in excess of actuarially determined pension expense	39,841	46,795
Operating transfer in (out)	(392,459)	(396,084)
Changes in operation assets and liabilities:		
Accounts and other receivable	168,735	146,517
Materials and supplies	(15,581)	(8,966)
Prepayments and other current assets	12,512	(5,910)
Due from other funds	(458)	133
Accounts payable and accrued expenses	(81,351)	(128,680)
Customer deposits	<u>71,935</u>	<u>94,556</u>
Net cash provided (used) by operating activities	<u>\$ 972,041</u>	<u>\$ 1,123,386</u>

The accompanying notes are an integral part of the financial statements.

COVINGTON ELECTRIC SYSTEM
STATEMENTS OF FIDUCIARY NET POSITION - DEFINED BENEFIT PLAN
 March 31, 2017 and 2016

Assets	2017	2016
Cash and cash equivalents	\$ 4,879	\$ 5,378
Investments		
Equity	1,219,919	1,094,079
Balanced	76,799	97,489
Fixed	1,497,013	1,384,816
International	376,391	318,682
Total investments	3,170,122	2,895,066
Net position available for benefits	3,175,001	2,900,444
Liabilities	-	-
Net position restricted for pensions	\$ 3,175,001	\$ 2,900,444

The accompanying notes are an integral part of the financial statements.

COVINGTON ELECTRIC SYSTEM
STATEMENTS OF CHANGES IN FIDUCIARY NET POSITION - DEFINED BENEFIT PLAN
 March 31, 2017 and 2016

Additions	2017	2016
Contributions		
Employer	\$ 135,141	\$ 120,292
Investment income		
Interest income	396	161
Dividend income	67,178	80,239
Realized losses	87,715	(114,276)
Investment rebates	489	-
Net appreciation in fair value of investments	129,771	(36,333)
Total investment income	285,549	(70,209)
Total additions	420,690	50,083
Deductions		
Benefit payments	117,249	104,300
Administrative expenses	28,884	28,655
Total deductions	146,133	132,955
Net change in fiduciary net position	274,557	(82,872)
Net position restricted for pensions		
Beginning of year	2,900,444	2,983,316
End of year	\$ 3,175,001	\$ 2,900,444

The accompanying notes are an integral part of the financial statements.

COVINGTON ELECTRIC SYSTEM
STATEMENTS OF FIDUCIARY NET POSITION - 457 PLAN
June 30, 2017 and 2016

Assets	2017	2016
Cash and cash equivalents	\$ -	\$ -
Investments		
Equity	432	404
Balanced	167,463	156,453
Fixed	217,354	203,064
International	9,611	8,979
Total investments	394,860	368,900
Net position available for benefits	394,860	368,900
Liabilities	-	-
Net position restricted for pensions	\$ 394,860	\$ 368,900

The accompanying notes are an integral part of the financial statements.

COVINGTON ELECTRIC SYSTEM
STATEMENTS OF CHANGES IN FIDUCIARY NET POSITION - 457 PLAN
For the Years Ended June 30, 2017 and 2016

Additions	2017	2016
Contributions		
Employer	\$ 29,720	\$ 46,214
Investment income		
Dividend income	245	-
Net appreciation in fair value of investments	27,872	1,823
Total investment income	28,117	1,823
Total additions	57,837	48,037
Deductions		
Benefit payments	31,877	103
Total deductions	31,877	103
Net change in fiduciary net position	25,960	47,934
Net position restricted for pensions		
Beginning of year	368,900	320,966
End of year	\$ 394,860	\$ 368,900

The accompanying notes are an integral part of the financial statements.

**COVINGTON ELECTRIC SYSTEM
NOTES TO FINANCIAL STATEMENTS**

June 30, 2017 and 2016

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. Reporting Entity

The financial statements provide information about the government's funds; including its fiduciary funds and include only the financial activities of the Covington Electric System, Covington, Tennessee (the System). Separate statements for each fund category (enterprise, and fiduciary) are presented. The oversight unit consists of the funds maintained by the Office of the City Recorder of the City of Covington, Tennessee (the City). The System is under the regulatory authority of the Tennessee Valley Authority.

B. Measurement Focus, Basis of Accounting, and Financial Statement Presentation

The accounting and financial reporting treatment is determined by the applicable measurement focus and basis of accounting. Measurement focus indicates the type of resources being measured such as current financial resources or economic resources. The basis of accounting indicates the timing of transactions or events for recognition in the financial statements.

The System's enterprise and pension funds are reported using the economic resources measurement focus and the full accrual basis of accounting in accordance with accounting principles generally accepted in the United States of America. Revenues are recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing of related cash flows. The accounting policies of the System conform to applicable accounting principles generally accepted in the United States of America as defined in by the *Governmental Accounting Standards Board (GASB)*.

The enterprise fund distinguishes operating revenues and expense from non-operating items. Operating revenues and expenses generally result from providing services and delivering goods in connection with the enterprise fund's principal ongoing operations. The principal operating revenues of the System are charges for sales to customers for sales and service. Operating expenses for the enterprise funds include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

Additionally, the government reports the following fiduciary funds:

The deferred compensation trust fund is used to account for assets held for employees in accordance with the provisions of Internal Revenue Service Code Section 457.

The defined benefit pension plan which accumulates the resources for pension benefit payments to qualified public safety employees. The pension trust fund reports on a March 31 year end.

C. Assets, Liabilities, and Net Position

Deposits and Investments

The System's cash and cash equivalents are considered to be cash on hand, demand deposits, and short-term investments with original maturities of three months or less from the date of acquisition.

COVINGTON ELECTRIC SYSTEM
NOTES TO FINANCIAL STATEMENTS
June 30, 2017 and 2016

State statutes authorize the System to invest in certificates of deposit, obligations of the U. S. Treasury, agencies, instrumentalities, and obligations guaranteed as to principal and interest by the United States or any of its agencies, repurchase agreements, and the Tennessee local government investment pool.

Investments in Pension Plan

Investment policy: The pension plan's policy in regard to the allocation of invested assets is established and may be amended by the Board of Directors by a majority vote of its members. It is the policy of the Board of Directors to pursue an investment strategy that reduces risk though the prudent diversification of the portfolio across a broad selection of distinct asset classes.

Investments are stated at fair market value. The Plan's investments consist of stocks in U.S. and foreign publically traded companies and mutual funds. Dividend income is accrued on the ex-dividend date. Purchases and sales of securities are recorded on the trade-date basis. Realized gains and losses from security transactions are reported on the average cost method.

Receivables and Payables

During the course of operations, numerous transactions occur between individual funds for goods provided or services rendered. These receivables and payables are classified as "due from other funds" or "due to other funds" on the Statement of Net Position.

Trade receivables result from unpaid billings for service to customers and from unpaid billings related to work performed for or materials sold to certain entities. All trade receivables are shown at their estimated realizable amount, which does not include an allowance for uncollectible accounts. The System did not record an allowance for uncollectible customer accounts based on the past history of uncollectible accounts and management's analysis of the current accounts.

Inventories and Prepaid Items

All inventories are valued at the lower of average cost or market, using the first-in/first-out (FIFO) method. Certain payments to vendors reflect costs applicable to future accounting periods and are recorded as prepaid items in the financial statements.

Restricted Assets

Certain proceeds of the bond issues, as well as certain resources set aside for their repayment, are classified as restricted assets on the statement of net position because they are maintained in separate bank accounts and their use is limited by applicable bond covenants. The System elects to use restricted assets before unrestricted assets when the situation arises where either can be used.

Capital Assets

Capital assets, which include property, plant, equipment, and construction in progress, are recorded at historical cost or estimated historical cost if purchased or constructed. Capital assets are defined by the system as assets with an initial undivided cost of more than \$500 and an estimated useful life of at least 5 years. Assets acquired through contributions from developers or other customers are capitalized at their estimated fair market value at the date of donation.

The costs of normal maintenance and repairs that do not add to the value of the asset or materially extend assets' lives are not capitalized. Major outlays for capital assets and improvements are

COVINGTON ELECTRIC SYSTEM
NOTES TO FINANCIAL STATEMENTS
June 30, 2017 and 2016

capitalized as projects are constructed. Interest incurred during the construction phase of capital assets is included as part of the capitalized value of the assets constructed.

Property, plant, and equipment of the System are depreciated using the straight line method over the following useful lives:

General plant	5 - 50 years
Transmission plant	25 - 33.33 years
Distribution plant	16.66 - 36.36 years

Compensated Absences

It is the System's policy to permit employees to accumulate earned but unused vacation benefits. All vacation pay has been accrued and is reflected by current and noncurrent liabilities on the financial statements.

Long-term Obligations

Bond premiums and discounts, as well as issuance costs, are deferred and amortized over the life of the bonds using the effective interest method. Bonds payable are reported net of the applicable bond premium or discount. The Utility will continue to report bond cost as an asset and amortize those over the life of the bonds instead of expensing those costs in the current year in accordance with certain provisions included in GASB Statement No. 62 – *Codification of Accounting and Financial Reporting Guidance Contained in Pre-November 30, 1989 FASB and AICPA Pronouncements*. This regulatory option as part of GASB Statement No. 65 is available due to the above mentioned cost being used for rate setting by the utility.

Deferred Outflows/Inflows of Resources

In addition to assets, the statement of net position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net position that applies to a future period and so will not be recognized as an outflow of resources (expense/expenditure) until then. The System currently has three items that qualify for reporting in this category: Pension contributions subsequent to the measurement date, net difference between expected and actual experience, and pension net difference between projected and actual earnings in pension investments.

In addition to liabilities, the statement of financial position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents acquisition of net position that applies to a future period and so will not be recognized as an inflow of resources (revenue) until that time. The System has one item that qualifies for reporting in this category as of June 30, 2017, the pension difference between expected and actual experience.

Net Position Flow Assumption

Sometimes the System will fund outlays for a particular purpose from both restricted (e.g., restricted bond or grant proceeds) and unrestricted resources. In order to calculate the amounts to report as restricted – net position and unrestricted – net position in the financial statements, a flow assumption must be made about the order in which the resources are considered to be applied. It is the System policy to consider restricted – net position to have been depleted before unrestricted – net position is applied.

COVINGTON ELECTRIC SYSTEM
NOTES TO FINANCIAL STATEMENTS
June 30, 2017 and 2016

Net Position

Equity is classified as net position and displayed in the following three components:

- Net Investment in Capital Assets - Consists of capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds that are attributable to the acquisition, construction, or improvement of those assets; debt related to unspent proceeds or other restricted cash and investments is excluded from the determination.
- Restricted for Debt Service – Consists of net position for which constraints are placed thereon by external parties, such as lenders, grantors, contributors, laws, regulations, and enabling legislation, including self-imposed legal mandates, less any related liabilities.
- Unrestricted – All other net position that does not meet the description of the above categories.

Pensions

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of Covington Electric System's participation in Covington Electric System's Employees' Retirement Plan, and additions to/deductions from Covington Electric System's fiduciary net position have been determined on the same basis as they are reported by Covington Electric System's Employees' Retirement Plan. For this purpose, benefits (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms of Covington Electric System's Employees' Retirement Plan. Investments are reported at fair value.

Payment of Benefits: Benefits are recorded when the participant has met all of the Plan requirements to receive a benefit. At March 31, 2016 no benefits were payable and not paid.

Administrative and Other Expenses: Qualified Plan administrative expenses are paid by the Plan. During the years ended March 31, 2017 and 2016 administrative and other expenses paid were \$28,884 and \$28,655.

NOTE 2 - STEWARDSHIP, COMPLIANCE, AND ACCOUNTABILITY

A. Budgetary Information

The System adopts flexible annual operating and capital budgets. Budgets are adopted on a basis consistent with generally accepted accounting principles. The current operating budget details the System's plans to earn and expend funds for charges incurred for operation, maintenance, certain interest, and general functions and other charges for the fiscal year. The capital budget details the plan to receive and expend cash basis capital contribution fees, special assessments, grants, borrowings, and certain revenues for capital projects.

All unexpended appropriations in the operating budget remaining at the end of the fiscal year lapse.

Management submits a proposed budget to the System's Board. A budget is then adopted for the next fiscal year. During the year, management is authorized to transfer budgeted amounts between line items.

COVINGTON ELECTRIC SYSTEM
NOTES TO FINANCIAL STATEMENTS
June 30, 2017 and 2016

NOTE 3 - DETAILED NOTES ON ALL FUNDS

A. Deposits and Investments

Electric

Deposits and investments: At June 30, 2017, the System had cash on hand of \$2,150 and deposits with a carrying amount of \$9,124,349 and a bank balance of \$9,123,495, as compared to June 30, 2016, at which the System had cash on hand of \$2,650 and deposits with a carrying amount of \$8,505,417 and a bank balance of \$8,506,833. Of the bank balances, \$250,000 was covered by federal depository insurance, with the remaining covered by the State Collateral Pool. Investments were made up of consumer's certificates of deposits held for customer deposits totaling \$20,647 for 2017 and \$20,639 for 2016 and investment in associated companies of \$4,815 for 2017 and \$3,375 for 2016.

Custodial Credit Risk: The System's policies limit deposits and investments to those instruments allowed by applicable state laws and described in Note 1. State statute requires that all deposits with financial institutions must be collateralized by securities whose market value is equal to 105% of the value of uninsured deposits. The deposits must be collateralized by federal depository insurance or the Tennessee Bank Collateral Pool, by collateral held by the System's agent in the System's name, or by the Federal Reserve Banks acting as third party agents. State statutes also authorize the System to invest in bonds, notes, or treasury bills of the United States or any of its agencies, certificates of deposit at Tennessee state chartered banks and savings and loan associations, and federally chartered banks and savings and loan associations, or repurchase agreements utilizing obligations of the United States or its agencies, as the underlying repurchase agreements must have a market value of at least equal to the amount of funds invested in the repurchase transaction. As of June 30, 2017 and 2016, all bank deposits were fully collateralized or insured.

Pension Plan

The following are the asset allocations as of March 31, 2017 and 2016:

	2017		2016	
	Market Value	Percentage of Total	Market Value	Percentage of Total
Equities	\$ 1,219,919	38.48%	\$ 1,094,079	37.79%
Balanced	76,799	2.42%	97,489	3.37%
Fixed income	1,497,013	47.22%	1,384,816	47.83%
International	376,391	11.87%	318,682	11.01%
Total	\$ 3,170,122	100.00%	\$ 2,895,066	100.00%

The following investments represent more than 5% of the fiduciary net position and are not issued or explicitly guaranteed by the U.S. government at March 31, 2017 and 2016:

COVINGTON ELECTRIC SYSTEM
NOTES TO FINANCIAL STATEMENTS
June 30, 2017 and 2016

	2017	2016
Fidelity Investment Grade Bond Portfolio	\$ 387,623	\$ 379,449
JP Morgan Core Bond Fund	\$ -	\$ 373,178
Swan Defined Risk Fund	\$ 150,722	\$ 165,352
Calamos Market NEU Income Fund	\$ 150,565	\$ -
Driehaus Active Income Fund	\$ 148,172	\$ -
Vanguard Total Bond Market Index	\$ 386,100	\$ -

For the years ended March 31, 2017 and 2016, the annual money-weighted rate of return on pension plan investments, net of pension plan investment expense, was 8.70 and -3.30 percent. The money-weighted rate of return expresses investment performance, net of investment expense, adjusted for the changing amounts actually invested.

Fair Value Measurements: The Plan categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The Plan has the following recurring fair value measurements as of March 31, 2017:

	Fair Value Measurements Using			
	Total	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Investments by fair value level				
Equity securities				
Mutual funds	\$ 2,406,901	\$ 2,406,901	\$ -	\$ -
Common stocks	763,221	763,221	-	-
total equity securities	\$ 3,170,122	\$ 3,170,122	\$ -	\$ -

The Plan has the following recurring fair value measurements as of March 31, 2016:

	Fair Value Measurements Using			
	Total	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Investments by fair value level				
Equity securities				
Mutual funds	\$ 1,838,905	\$ 1,838,905	\$ -	\$ -
Common stocks	1,056,161	1,056,161	-	-
total equity securities	\$ 2,895,066	\$ 2,895,066	\$ -	\$ -

Debt and equity securities classified in Level 1 of the fair value hierarchy are valued using prices quoted in active markets for those securities.

B. Receivables

COVINGTON ELECTRIC SYSTEM
NOTES TO FINANCIAL STATEMENTS
June 30, 2017 and 2016

Receivables as of the fiscal years ended were made up of the following:

	June 30,	
	2017	2016
Billed services for utility customers	\$ 2,066,874	\$ 2,235,609
Less: Allowance for uncollectibles	-	-
Total	\$ 2,066,874	\$ 2,235,609

C. Restricted Assets

The following amounts represent only the accounts with restrictions associated with use of the funds. The funding applicable to the bonds issued is in compliance with the funding requirements.

	June 30,	
	2017	2016
Sinking funds	\$ 103,592	\$ 100,831
Reserve funds	214,694	213,590
Certificates of deposit	20,647	20,639
Total	\$ 338,933	\$ 335,060

D. Capital Assets

Capital asset activity during the fiscal years ended was as follows:

COVINGTON ELECTRIC SYSTEM
NOTES TO FINANCIAL STATEMENTS
June 30, 2017 and 2016

Description	Balance at June 30, 2016	Additions	Disposals	Reclassifications	Balance at June 30, 2017
Capital assets, not being depreciated					
General plant	\$ 195,885	\$ -	\$ -	\$ -	\$ 195,885
Transmission plant	8,267	-	-	-	8,267
Distribution plant	16,560	-	-	-	16,560
Construction in progress	78,506	-	71,448	-	7,058
Total capital assets not being depreciated	<u>299,218</u>	<u>-</u>	<u>71,448</u>	<u>-</u>	<u>227,770</u>
Capital assets, being depreciated					
General plant	6,495,010	9,599	-	-	6,504,609
Transmission plant	2,161,810	-	-	-	2,161,810
Distribution plant	12,642,667	255,878	281,864	-	12,616,681
Total capital assets being depreciated	<u>21,299,487</u>	<u>265,477</u>	<u>281,864</u>	<u>-</u>	<u>21,283,100</u>
Less accumulated depreciation for:					
General plant	2,291,156	215,679	-	-	2,506,835
Transmission plant	1,119,757	84,550	-	-	1,204,307
Distribution plant	6,322,299	431,564	309,957	-	6,443,906
Total accumulated depreciation	<u>9,733,212</u>	<u>731,793</u>	<u>309,957</u>	<u>-</u>	<u>10,155,048</u>
Total capital assets, being depreciated, net	<u>11,566,275</u>	<u>(466,316)</u>	<u>(28,093)</u>	<u>-</u>	<u>11,128,052</u>
Unamortized acquisition adjustment	<u>149,012</u>	<u>-</u>	<u>24,164</u>	<u>-</u>	<u>124,848</u>
Total capital assets, net	<u>\$ 12,014,505</u>	<u>\$ (466,316)</u>	<u>\$ 67,519</u>	<u>\$ -</u>	<u>\$ 11,480,670</u>

Depreciation and amortization expense amounted to \$731,793 (additional \$29,606 charged to transportation clearing) for the fiscal year ended June 30, 2017.

COVINGTON ELECTRIC SYSTEM
NOTES TO FINANCIAL STATEMENTS
June 30, 2017 and 2016

Description	Balance at June 30, 2015	Additions	Disposals	Reclassifications	Balance at June 30, 2016
Capital assets, not being depreciated					
General plant	\$ 195,885	\$ -	\$ -	\$ -	\$ 195,885
Transmission plant	8,267	-	-	-	8,267
Distribution plant	16,560	-	-	-	16,560
Construction in progress	105,223	-	26,717	-	78,506
Total capital assets not being depreciated	<u>325,935</u>	<u>-</u>	<u>26,717</u>	<u>-</u>	<u>299,218</u>
Capital assets, being depreciated					
General plant	6,422,475	74,883	2,348	-	6,495,010
Transmission plant	2,161,810	-	-	-	2,161,810
Distribution plant	12,396,818	298,050	52,201	-	12,642,667
Total capital assets being depreciated	<u>20,981,103</u>	<u>372,933</u>	<u>54,549</u>	<u>-</u>	<u>21,299,487</u>
Less accumulated depreciation for:					
General plant	2,081,395	212,109	2,348	-	2,291,156
Transmission plant	1,035,217	84,540	-	-	1,119,757
Distribution plant	5,770,540	421,724	87,320	217,355	6,322,299
Total accumulated depreciation	<u>8,887,152</u>	<u>718,373</u>	<u>89,668</u>	<u>217,355</u>	<u>9,733,212</u>
Total capital assets, being depreciated, net	<u>12,093,951</u>	<u>(345,440)</u>	<u>(35,119)</u>	<u>(217,355)</u>	<u>11,566,275</u>
Unamortized acquisition adjustment	<u>173,177</u>	<u>-</u>	<u>24,165</u>	<u>-</u>	<u>149,012</u>
Total capital assets, net	<u>\$ 12,593,063</u>	<u>\$ (345,440)</u>	<u>\$ 15,763</u>	<u>\$ (217,355)</u>	<u>\$ 12,014,505</u>

Depreciation and amortization expense amounted to \$718,373 (additional \$24,165 charged to transportation clearing) for the fiscal year ended June 30, 2016.

E. Interfund Receivables, Payables, and Transfers

The composition of interfund balances as of June 30, 2017 is as follows:

	Due from City		City - Transfer In
Due to Electric	\$ 665	Transfer out	\$ 392,459

The composition of interfund balances as of June 30, 2016 is as follows:

	Due from City		City
Due to Electric	\$ 207	Transfer out	\$ 396,084

For both fiscal years end, the interfund receivables to Electric from the City are for unpaid invoices.

The transfer from the Electric System to the City is for property taxes for fiscal years 2017 and 2016.

COVINGTON ELECTRIC SYSTEM
NOTES TO FINANCIAL STATEMENTS
June 30, 2017 and 2016

F. Leases

Operating Leases

The System leases its copy machine usage. This lease has been classified as an operating lease for reporting purposes. The system makes a monthly payment that is dependent upon the number of copies used.

Lease expense for the years ended June 30, 2017 and 2016 was \$342 and \$518, respectively.

G. Long-term Debt

Revenue and Tax Bonds

On April 1, 2003, the System issued \$2,280,000 in Electric System Revenue Bonds, Series 2003 with interest of 2.50% to 4.375% to provide funds to finance the construction of improvements and expansion of the City's electrical power distribution system. The bonds are to be repaid solely from and be secured by a pledge of the net revenues to be derived from the operation of the system.

	June 30,	
	2017	2016
Bonds payable are as follows:		
Electric System Revenue Bonds, Series 2003, 2.50% to 4.375%, due serially through 2024 (net of discount)	\$ 941,687	\$ 1,055,262
Less current portion bonds payable	120,000	115,000
Total long-term portion bonds payable	\$ 821,687	\$ 940,262

The annual requirements to amortize all debt outstanding at June 30, 2017, including interest of \$149,186 are as follows:

Year ending June 30	Revenue and Tax Bonds	
	Principal	Interest
2018	120,000	37,488
2019	125,000	32,648
2020	130,000	27,483
2021	135,000	22,034
2022	140,000	16,188
2023-2024	300,000	13,345
	950,000	149,186

COVINGTON ELECTRIC SYSTEM
NOTES TO FINANCIAL STATEMENTS
June 30, 2017 and 2016

The following is a summary of long-term debt transactions for the year ended June 30, 2017.

	Balance at June 30, 2016	Additions	Retirements	Balance at June 30, 2017	Due within one year
Electric System					
Revenue and tax bonds payable	\$ 1,065,000	\$ -	\$ 115,000	\$ 950,000	\$ (120,000)
Compensated absences	90,503	9,277	-	99,780	9,978
Bond discounts	9,738	-	1,425	8,313	(1,425)
Total debt outstanding	<u>\$ 1,165,241</u>	<u>\$ 9,277</u>	<u>\$ 116,425</u>	<u>\$ 1,058,093</u>	<u>\$ (111,447)</u>

The following is a summary of long-term debt transactions for the year ended June 30, 2016

	Balance at June 30, 2015	Additions	Retirements	Balance at June 30, 2016	Due within one year
Electric System					
Revenue and tax bonds payable	\$ 1,175,000	\$ -	\$ 110,000	\$ 1,065,000	\$ (115,000)
Compensated absences	82,165	8,338	-	90,503	9,050
Bond discounts	11,163	-	1,425	9,738	(1,425)
Total debt outstanding	<u>\$ 1,268,328</u>	<u>\$ 8,338</u>	<u>\$ 111,425</u>	<u>\$ 1,165,241</u>	<u>\$ (107,375)</u>

H. Net Position

Net position represents the difference between assets and liabilities and deferred outflows/inflows of resources. The restricted net position amounts were as follows:

	June 30,	
	2017	2016
Net investment in capital assets		
Net property, plant, and equipment in services	\$ 11,480,670	\$ 12,014,505
Unamortized debt discount	8,313	9,738
Less: Debt as disclosed in Note 3G	(950,000)	(1,065,000)
Total invested in capital assets	<u>10,538,983</u>	<u>10,959,243</u>
Restricted for debt service:		
Restricted cash and cash equivalents	318,286	314,421
Restricted investments	20,647	20,639
Less: Current liabilities payable from restricted assets	(30,604)	(31,710)
Total restricted for debt service	<u>308,329</u>	<u>303,350</u>
Unrestricted	<u>6,597,440</u>	<u>6,179,486</u>
Total net position	<u>\$ 17,444,752</u>	<u>\$ 17,442,079</u>

COVINGTON ELECTRIC SYSTEM
NOTES TO FINANCIAL STATEMENTS
June 30, 2017 and 2016

NOTE 4 - OTHER INFORMATION

A. Pension Plan

Plan Description: The Retirement Plan Committee accounts for the activity of the Retirement Plan for employees of Covington Electric System. The Plan is a single employer public employee retirement System (PERS) administered by Ellis & Ward Consulting Group Inc.. All employees of the Covington Electric System participate as of April 1st following one year of service.

The Retirement Plan for employees of Covington Electric System issues a publically available report that can be obtained by contacting Ellis & Ward Consulting Group Inc. P.O. Box 2470, Cordova, TN 38088-2470.

Benefits Provided: The Plan provides retirement benefits as well as death and disability benefits. Retirement benefits vest at a rate of 20% per year beginning with three years of service. Employees may retire after age 60 and the completion of 10 years of service with a reduction for early commencement.

Normal retirement benefit: The amount of retirement benefit to be provided for each Participant who retires on the Participant's Normal Retirement Date shall be a monthly income equal to the number of years of continuous service multiplied by 1.6% of the final average monthly compensation.

Early retirement, death benefits and benefits upon termination of employment: The accrued retirement income will be determined using the final average monthly compensation and continuous services at the date of termination. A participant is eligible for early retirement when he / she has both completed at least 10 years of service and attained age sixty (60). The normal retirement for early retirement is the accrued retirement income calculated as described above, and reduced by an actuarial reduction factor due to younger age at retirement and earlier commencement of retirement income payments. Upon the death of a participant after his / her initial vesting date and prior to his / her normal retirement date, his / her beneficiary will receive the actuarial equivalent of the participant's vested accrued benefit. A participant whose employment is terminated due to total and permanent disability shall be entitled to the retirement income at normal retirement age which the participant would have received had he continued in employment to his normal retirement date assuming constant earnings.

Normal form of retirement income: The normal form of retirement income is life only income

At March 31, 2017, the Retirement Plan membership consisted of:

	2017	2016
Inactive plan members or beneficiaries currently receiving benefits	19	19
Inactive plan members entitled to but not yet receiving benefits	-	-
Active plan members	19	18
	38	37

Contributions: Required contributions are determined by The Retirement Plan for employees of Covington Electric System based on calculations performed by an independent actuary. The actuarially determined rate is the estimated amount necessary to finance the costs of benefits

**COVINGTON ELECTRIC SYSTEM
NOTES TO FINANCIAL STATEMENTS**

June 30, 2017 and 2016

earned by employees during the year, with an additional amount to finance any unfunded accrued liability. The current contribution rate is 12.23% of payroll.

The Utility's required contribution for the years ended as follows.

<u>Year</u>	<u>Minimum Contribution</u>	<u>Actual Contribution</u>
2017	135,141	135,141
2016	120,292	120,292

Funded status and funding progress: As of March 31, 2017 the actuarial accrued liability for benefits was \$3,666,876 and the net pension liability was \$491,874. Total covered payroll was \$1,105,403 and the ratio of net pension liability to covered payroll was 44.50%. As of March 31, 2016 the actuarial accrued liability for benefits was \$3,365,024 and the net pension liability was \$464,580. Total covered payroll was \$1,150,884 and the ratio of net pension liability to covered payroll was 40.37%.

Net Pension Liability (Asset): Covington Electric System's net pension liability (asset) was measured as of March 31, 2017, and the total pension liability used to calculate net pension liability (asset) was determined by an actuarial valuation as of that date.

Actuarial assumptions: The total pension liability as of March 31, 2017 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Actuarial cost method	Aggregate
Asset valuation method	Market value
Inflation	2.5%
Salary increases	3.0% including inflation
Investment rate of return	6.5%, net of plan investment expense, including inflation
Retirement age	65
Mortality	RP-2000
Withdrawal rates	None

The actuarial assumptions used in the April 1, 2017 actuarial valuation were based on the results of an actuarial experience study performed for the period April 1, 2016 through March 31, 2017. The demographic assumptions were adjusted to more closely reflect actual and expected future experience.

Discount Rate: The discount rate used to measure the total pension liability was 6.5%. The projection of cash flows used to determine the discount rate assumes that employee contributions will be made at the current contribution rate and the employer will continue to contribute the actuarially determined contribution in accordance with the plan's current funding policy on an annual basis. Based on that assumption, the pension plan's fiduciary net position is projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

COVINGTON ELECTRIC SYSTEM
NOTES TO FINANCIAL STATEMENTS
June 30, 2017 and 2016

Changes in the Net Pension Liability (Asset):

2017 Changes in net pension liability (asset)

	Increase/Decrease		
	Total Pension Liability	Plan Fiduciary Net Position	Net Pension Liability
Balance at March 31, 2016	\$ 3,365,024	\$ 2,900,444	\$ 464,580
Changes for the year:			
Service cost	91,976	-	91,976
Interest cost	217,905	-	217,905
Difference between expected and actual experience	109,220	-	109,220
Employer contributions	-	135,141	(135,141)
Employee contributions	-	-	-
Net investment income	-	285,550	(285,550)
Benefit payments	(117,249)	(117,249)	-
Administrative expense	-	(28,884)	28,884
Other charges	-	-	-
Net changes:	<u>301,852</u>	<u>274,558</u>	<u>27,294</u>
Balance at March 31, 2017	<u>\$ 3,666,876</u>	<u>\$ 3,175,002</u>	<u>\$ 491,874</u>

2016 Changes in net pension liability (asset)

	Increase/Decrease		
	Total Pension Liability	Plan Fiduciary Net Position	Net Pension Liability
Balance at March 31, 2015	\$ 3,202,674	\$ 2,983,315	\$ 219,359
Changes for the year:			
Service cost	95,438	-	95,438
Interest cost	207,893	-	207,893
Difference between expected and actual experience	(36,904)	-	(36,904)
Employer contributions	-	120,292	(120,292)
Employee contributions	-	-	-
Net investment income	-	(75,956)	75,956
Benefit payments	(104,077)	(104,077)	-
Administrative expense	-	(23,130)	23,130
Other charges	-	-	-
Net changes:	<u>162,350</u>	<u>(82,871)</u>	<u>245,221</u>
Balance at March 31, 2016	<u>\$ 3,365,024</u>	<u>\$ 2,900,444</u>	<u>\$ 464,580</u>

Sensitivity of the net pension liability (asset) to changes in the discount rate: The following presents the net pension liability (asset) of Covington Electric System calculated using the discount rate of 6.5 percent, as well as what the net pension liability (asset) would be if it were calculated using a discount rate that is 1-percentage-point lower (5.5 percent) or 1-percentage-point higher (7.5 percent) than the current rate:

	2017	2016
Net Pension Liability with a 1% Decrease in Discount Rate: 5.5%	\$ 998,977	\$ 934,216
Net Pension Liability at Current Discount Rate: 6.5%	491,874	464,580
Net Pension Liability with a 1% Increase in Discount Rate: 7.5%	63,759	69,081

COVINGTON ELECTRIC SYSTEM
NOTES TO FINANCIAL STATEMENTS
June 30, 2017 and 2016

Plan Fiduciary Net Position: Detailed information about the Plan's fiduciary net position is available on pages 16 and 17 of this report.

Pension Expense (Income) and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions: For the year ended June 30, 2017 and 2016, the Utility recognized pension expense of \$186,707 and \$181,936 respectively.

At June 30, 2017 and 2016, deferred outflows of resources and inflows of resources in relation to pensions were as follows:

2017 Deferred outflows/inflows of resources

	<u>Deferred Outflows</u>	<u>Deferred Inflows</u>
Difference between expected and actual experience	\$ 102,795	\$ 115,808
Change of assumptions	-	-
Net difference between projected and actual earnings in pension investments	169,408	77,903
Pension contributions subsequent to measurement date	<u>146,866</u>	<u>-</u>
	<u>\$ 419,069</u>	<u>\$ 193,711</u>

2016 Deferred outflows/inflows of resources

	<u>Deferred Outflows</u>	<u>Deferred Inflows</u>
Difference between expected and actual experience	\$ -	\$ 124,383
Change of assumptions	-	-
Net difference between projected and actual earnings in pension investments	227,147	-
Pension contributions subsequent to measurement date	<u>135,141</u>	<u>-</u>
	<u>\$ 362,288</u>	<u>\$ 124,383</u>

Amounts reported as deferred outflows of resources and deferred inflows of resources will be recognized in pension expense as follows:

Year ending September 30,		
2018	\$	36,113
2019		36,114
2020		32,303
2021		(21,626)
2022		(2,150)
Thereafter	\$	(2,262)

Payable to The Retirement Plan for employees of Covington Electric System: At June 30, 2017 and 2016, the utility showed no amounts outstanding for contributions due to The Retirement Plan for Employees of Covington Electric System.

COVINGTON ELECTRIC SYSTEM
NOTES TO FINANCIAL STATEMENTS
June 30, 2017 and 2016

B. Risks and Uncertainties – Pension Plan

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and, that such changes could materially affect the amounts reported in the statement of net position available for benefits.

Plan contributions are made and the actuarial present value of accumulated plan benefits are reported based on certain assumptions pertaining to interest rates, inflation rates and employee demographics, all of which are subject to change. Due to uncertainties inherent in the estimations and assumptions process, it is at least reasonably possible that changes in these estimates and assumptions in the near term would be material to the financial statements.

C. Power Contract

The System has a power contract with the Tennessee Valley Authority (TVA) whereby the System purchases all its electric power from TVA and is subject to certain restrictions and conditions as provided for in the power contract. Such restrictions include, but are not limited to, prohibitions against furnishing, advancing, lending, pledging, or otherwise diverting System funds, revenues, or property to other operations of the municipality and the purchase or payment of or providing security for indebtedness on other obligations applicable to such other operations.

D. Risk Management

The System is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. During the year ended June 30, 2017 and 2016, the System purchased commercial insurance for all of the above risks. Settled claims have not exceeded this commercial coverage in any of the past three years and there has been no significant reduction in the amount of coverage.

E. Unamortized Acquisition Adjustment - Vandergrift Annexation

As of May 2012, the System has made an agreement to pay Southwest Tennessee Electric Membership Corporation a one time payment in the amount of \$241,642 for lost revenue in a recent Vandergrift annexation. This payment took place in the fiscal year 2013 when the project was closed. The annexation cost is reflected as an unamortized acquisition adjustment on the Statement of Net Positions and is amortized monthly over 10 years. The amortization expense related to this annexation as of June 30, 2017 and 2016 was \$24,164. The balance as of June 30, 2017 is \$124,848. The balance at June 30, 2016 was \$149,012.

REQUIRED SUPPLEMENTARY INFORMATION

COVINGTON ELECTRIC SYSTEM
SCHEDULES OF CHANGES IN NET POSITION LIABILITY (ASSET) AND RELATED
RATIOS BASED ON PARTICIPATION IN THE PUBLIC EMPLOYEE PENSION PLAN
June 30, 2017 and 2016

	<u>2017</u>	<u>2016</u>	<u>2015</u>
Total pension liability			
Service cost	\$ 91,976	\$ 95,438	\$ 92,286
Interest	217,905	207,893	201,831
Changes in benefit terms	-	-	-
Differences between actual & expected experience	109,220	(36,904)	(102,458)
Change of assumptions	-	-	-
Benefit payments, including refunds of employee contributions	<u>(117,249)</u>	<u>(104,077)</u>	<u>(95,873)</u>
Net change in total pension liability	301,852	162,350	95,786
Total pension liability - beginning	<u>3,365,024</u>	<u>3,202,674</u>	<u>3,106,888</u>
Total pension liability - ending (a)	<u>3,666,876</u>	<u>3,365,024</u>	<u>3,202,674</u>
 Plan fiduciary net position			
Contributions - employer	135,141	120,292	127,307
Contributions - employee	-	-	-
Net investment income (loss)	285,550	(75,956)	164,946
Benefit payments, including refunds of employee contributions	(117,249)	(104,077)	(95,873)
Administrative expense	<u>(28,884)</u>	<u>(23,130)</u>	<u>(28,073)</u>
Net change in plan fiduciary net position - beginning	274,558	(82,871)	168,307
Plan fiduciary net position - beginning	<u>2,900,444</u>	<u>2,983,315</u>	<u>2,815,008</u>
Plan fiduciary net position - ending (b)	<u>3,175,002</u>	<u>2,900,444</u>	<u>2,983,315</u>
 Net pension liability (asset) - ending (a) - (b)	\$ 491,874	\$ 464,580	\$ 219,359
 Plan fiduciary net position as a percentage of total pension liability	86.59%	86.19%	93.15%
 Covered - employee payroll	\$ 1,105,403	\$ 1,150,884	\$ 1,198,494
 Net pension liability (asset) as a percentage of covered employee payroll	44.50%	40.37%	18.30%

This is a 10-year schedule; however, the information in this schedule is not required to be presented retroactively. Years will be added to this schedule in future fiscal years until 10 years of information is available.

See independent auditor's report.

COVINGTON ELECTRIC SYSTEM
SCHEDULES OF CONTRIBUTIONS BASED ON PARTICIPATION IN THE PUBLIC
EMPLOYEE PENSION PLAN
Last Ten Fiscal Years

	<u>2017</u>	<u>2016</u>	<u>2015</u>
Actuarially determined contribution	\$ 135,141	\$ 120,292	\$ 127,307
Contributions in relation to the actuarially determined contribution	<u>135,141</u>	<u>120,292</u>	<u>127,307</u>
Contribution deficiency (excess)	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Covered-employee payroll	\$ 1,105,403	\$ 1,150,884	\$1,198,494
Contributions as a percentage of covered - employee payroll	12.23%	10.45%	10.62%

This is a 10-year schedule; however, the information in this schedule is not required to be presented retroactively. Years will be added to this schedule in the future fiscal years until 10 years of information is available.

See independent auditor's report.

COVINGTON ELECTRIC SYSTEM
SCHEDULES OF INVESTMENT RETURNS
EMPLOYEE PENSION PLAN
Last Ten Fiscal Years

	<u>2017</u>	<u>2016</u>	<u>2015</u>
Annual money-weighted rate of return, net of investment expense	8.70%	-3.30%	4.80%

* Only three years are available from actuarial valuation.

See independent auditor's report.

COVINGTON ELECTRIC SYSTEM
NOTES TO REQUIRED SUPPLEMENTARY INFORMATION
For the Years Ended June 30, 2017 and 2016

Valuation Date	Actuarially determined contributions are calculated as of April 1st, three months prior to the fiscal year in which contributions are reported
Actuarial cost method	Aggregate Cost Method
Amortization Method	NA
Remaining Amortization	NA
Asset valuation	Market Value
Inflation	2.5%
Withdrawal Rates	None
Salary Increases	3% , including inflation
Investment Rate of Return	6.5 percent, net of plan investment expense, including inflation
Retirement age	Age 65
Mortality	RP-2000 Mortality Table

See independent auditor's report.

SUPPLEMENTARY AND OTHER INFORMATION SECTION

COVINGTON ELECTRIC SYSTEM
SCHEDULES OF OPERATING REVENUES AND EXPENSES - ELECTRIC SYSTEM
For the Years Ended June 30, 2017 and 2016

	<u>2017</u>		<u>2016</u>	
	<u>Amount</u>	<u>Percent</u>	<u>Amount</u>	<u>Percent</u>
Operating revenues:				
Charges for sales and services:				
Residential sales	\$ 4,896,278	23.01	\$ 4,706,006	22.76
Small lighting and power sales	1,884,632	8.86	1,750,472	8.47
Large lighting and power sales	14,722,676	69.18	14,544,128	70.33
Power credit	(903,633)	(4.25)	(974,787)	(4.71)
Street and athletic lighting sales	148,592	0.70	143,253	0.69
Outdoor lighting	249,418	1.17	233,312	1.13
Uncollectible accounts	(18,557)	(0.09)	(6,795)	(0.03)
Total charges for sales and services	<u>20,979,406</u>	<u>98.58</u>	<u>20,395,589</u>	<u>98.63</u>
Other revenues				
Forfeited discounts	113,247	0.53	97,544	0.47
Miscellaneous service revenue	52,572	0.25	57,007	0.28
Rent from electric property	119,945	0.56	118,054	0.57
Other electric revenue	17,167	0.08	10,193	0.05
Total other revenues	<u>302,931</u>	<u>1.42</u>	<u>282,798</u>	<u>1.37</u>
Total operating revenues	<u>21,282,337</u>	<u>100.00</u>	<u>20,678,387</u>	<u>100.00</u>
Operating expenses:				
Cost of sales and services:				
Purchased power	<u>17,427,379</u>	<u>81.89</u>	<u>16,947,201</u>	<u>81.96</u>
Operations expenses:				
Distribution expenses:				
Supervision and engineering	66,128	0.31	62,458	0.30
Station expense	29,985	0.14	25,359	0.12
Overhead line expense	194,490	0.91	177,412	0.86
Underground line expense	32,916	0.15	13,806	0.07
Street lighting and signal system	5,112	0.02	5,829	0.03
Meter expense	119,922	0.56	127,552	0.62
Customer installation expense	5,026	0.02	6,753	0.03
Miscellaneous	39,669	0.19	46,963	0.23
Rents	13,787	0.06	13,457	0.07
Total distribution expenses	<u>\$ 507,035</u>	<u>2.38</u>	<u>\$ 479,589</u>	<u>2.32</u>

See independent auditor's report.

COVINGTON ELECTRIC SYSTEM
SCHEDULES OF OPERATING REVENUES AND EXPENSES - ELECTRIC SYSTEM
For the Years Ended June 30, 2017 and 2016

	<u>2017</u>		<u>2016</u>	
	<u>Amount</u>	<u>Percent</u>	<u>Amount</u>	<u>Percent</u>
Customer accounts expenses:				
Supervision Customer Accounts	\$ 55,813	0.26	\$ 51,176	0.25
Meter reading expense	63,108	0.30	58,639	0.28
Customer records and collection	269,946	1.27	249,741	1.21
Total customer accounts expenses	<u>388,867</u>	<u>1.83</u>	<u>359,556</u>	<u>1.74</u>
Customer service and information expenses:				
Customer assistance expense	6,251	0.03	4,637	0.02
Miscellaneous customer service	7,500	0.04	7,500	0.04
Total customer service and information expenses	<u>13,751</u>	<u>0.06</u>	<u>12,137</u>	<u>0.06</u>
Administrative expenses				
Salaries	275,860	1.30	260,550	1.26
Office supplies and expense	86,610	0.41	83,620	0.40
Administrative expenses transferred	(50,330)	(0.24)	(48,345)	(0.23)
Outside services employed	28,592	0.13	26,077	0.13
Insurance	21,098	0.10	20,883	0.10
Injuries and damages	66,985	0.31	141,033	0.68
Employee pension and benefits	374,073	1.76	369,166	1.79
Advertising	412	0.00	388	0.00
Miscellaneous	69,880	0.33	65,566	0.32
Total administrative expenses	<u>873,180</u>	<u>4.10</u>	<u>918,938</u>	<u>4.44</u>
Total operations expenses	<u>1,782,833</u>	<u>8.38</u>	<u>1,770,220</u>	<u>8.56</u>
Maintenance expenses				
Distribution expenses:				
Supervision and engineering	66,128	0.31	62,422	0.30
Station equipment	15,818	0.07	7,958	0.04
Overhead lines	494,539	2.32	259,395	1.25
Underground lines	11,357	0.05	21,867	0.11
Line transformers	2,246	0.01	195	0.00
Street lights and signal system	45,321	0.21	5,408	0.03
Outdoor lighting	17,648	0.08	14,695	0.07
Total distribution expenses	<u>653,057</u>	<u>3.07</u>	<u>371,940</u>	<u>1.80</u>
Administrative expenses:				
General plant and equipment	157,661	0.74	99,428	0.48
Total maintenance expenses	<u>810,718</u>	<u>3.81</u>	<u>471,368</u>	<u>2.28</u>
Depreciation and amortization	<u>731,793</u>	<u>3.44</u>	<u>718,373</u>	<u>3.47</u>
Taxes	<u>92,540</u>	<u>0.43</u>	<u>86,564</u>	<u>0.42</u>
Total operating expenses	<u>\$ 20,845,263</u>	<u>97.95</u>	<u>\$ 19,993,726</u>	<u>96.69</u>

See independent auditor's report.

COVINGTON ELECTRIC SYSTEM
SCHEDULE OF LONG-TERM DEBT
June 30, 2017

Year Ended June 30,	Series 2003	
	Electric Revenue and Tax Bonds	
	Principal	Interest
2018	120,000	37,488
2019	125,000	32,648
2020	130,000	27,483
2021	135,000	22,034
2022	140,000	16,188
2023	145,000	9,954
2024	155,000	3,391
	\$ 950,000	\$ 149,186

See independent auditor's report.

COVINGTON ELECTRIC SYSTEM
ELECTRIC RATES IN FORCE
 June 30, 2017

Residential rate schedule

Customer charge - per delivery point per month	\$	10.57
Energy charge - cents per kWh		0.09310

General power schedule

GSA1 (Under 50 kW demand & less than 15,000 kWh)		
Customer charge - per delivery point per month		31.18
Energy charge - cents per kWh		0.10483
GSA2 (51-1000 kW demand or more than 15,000 kWh)		
Customer charge - per delivery point per month		103.95
Demand charges - per kW per month		
First 50 Kw		No Charge
Excess over 50 kW		13.64
Energy charge - cents per kWh		
First 15,000 kWh per month		0.10483
Additional kWh per month		0.06233
GSA3 (1000 - 5000 kW demand)		
Customer charge - per delivery point per month		233.88
Demand charges - per kW per month		
First 1,000 kW		12.58
Excess over 1,000 kW		12.55
Excess over 2,500 kW		12.87
Energy charge - cents per kWh		0.67060
SMSB (Seasonal Demand and Energy - Manufacturing Service)		
Customer charge - per delivery point per month		1,500.00
Administrative charge		350.00
OnPeak kW		9.74
Max kW		2.05
OffPeak Excess of Contract kW		9.74

Outdoor Lighting LS	\$	0.06634
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See independent auditor's report.

COVINGTON ELECTRIC SYSTEM
SUPPLEMENTAL INFORMATION - ELECTRIC SYSTEM - UNAUDITED
For the Years Ended June 30,

	<u>2017</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>	<u>2013</u>
Revenue					
Residential	\$ 4,896,278	\$ 4,706,006	\$ 4,871,108	\$ 4,987,937	\$ 4,869,572
Small lighting	1,884,632	1,750,472	1,726,998	1,729,783	1,704,784
Large lighting	13,819,043	13,569,341	13,514,028	12,278,732	12,085,778
Street and athletic lighting	148,592	143,253	164,034	171,194	164,898
Outdoor lighting	249,418	233,312	225,989	223,851	217,026
Uncollectible accounts	(18,557)	(6,795)	(4,835)	(11,955)	(5,524)
Other operating	302,931	282,798	293,221	300,259	261,731
Interest and other revenue	10,810	37,674	25,388	26,064	27,856
	<u>21,293,147</u>	<u>20,716,061</u>	<u>20,815,931</u>	<u>19,705,865</u>	<u>19,326,121</u>
Expense					
Electric power costs	17,427,379	16,947,201	17,141,050	15,935,924	15,717,411
Other operating expenses	2,593,551	2,241,588	2,425,660	2,050,261	2,086,057
Provision for depreciation	731,793	718,373	703,259	704,869	698,990
Taxes	92,540	86,564	92,312	85,573	86,471
Extraordinary item	-	-	-	152,622	-
Transfer - tax equivalent	392,459	396,084	382,786	385,106	370,348
Interest and other expense	52,752	59,188	68,278	66,972	68,784
	<u>21,290,474</u>	<u>20,448,998</u>	<u>20,813,345</u>	<u>19,381,327</u>	<u>19,028,061</u>
Net income (loss)	<u>\$ 2,673</u>	<u>\$ 267,063</u>	<u>\$ 2,586</u>	<u>\$ 324,538</u>	<u>\$ 298,060</u>
Financial					
Plant in service (at original cost)	<u>\$ 21,635,718</u>	<u>\$ 21,747,717</u>	<u>\$ 21,480,215</u>	<u>\$ 21,171,149</u>	<u>\$ 20,988,625</u>
Bonds and notes outstanding	<u>\$ 950,000</u>	<u>\$ 1,065,000</u>	<u>\$ 1,175,000</u>	<u>\$ 1,280,000</u>	<u>\$ 1,380,000</u>
Power in use - kWh					
Residential	48,426,182	48,296,913	50,126,898	51,793,728	50,574,591
Small commercial	15,445,297	14,665,330	14,419,190	14,646,330	14,424,491
Large commercial	178,229,254	178,045,760	166,848,132	146,593,119	141,887,306
Street and athletic lighting	1,496,166	1,504,698	1,510,016	1,613,465	1,534,728
Outdoor lighting	1,973,004	1,867,136	1,777,038	1,753,610	1,697,839
Total	<u>245,569,903</u>	<u>244,379,837</u>	<u>234,681,274</u>	<u>216,400,252</u>	<u>210,118,955</u>
Peak kW demand	<u>52,777</u>	<u>52,598</u>	<u>46,959</u>	<u>46,959</u>	<u>46,916</u>
Number of customers					
Residential	3,710	3,724	3,795	3,761	3,777
Small lighting	799	805	811	796	783
Large lighting	130	135	138	132	134
Street and athletic lighting	27	30	30	30	29
Outdoor lighting	32	33	31	28	28
	<u>4,698</u>	<u>4,727</u>	<u>4,805</u>	<u>4,747</u>	<u>4,751</u>
Line loss	<u>2.25%</u>	<u>2.20%</u>	<u>2.37%</u>	<u>2.78%</u>	<u>2.87%</u>

See independent auditor's report.

INTERNAL CONTROL AND COMPLIANCE SECTION

Independent Auditor's Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance With Governmental Auditing Standards

Board of Directors
Covington Electric System
Covington, Tennessee

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Governmental Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the major fund and aggregate remaining fund information of the Covington Electric System (the System), enterprise and fiduciary funds of the City of Covington, Tennessee, as of and for the year ended June 30, 2017 and the related notes to the financial statements, which collectively comprise the System's basic financial statements, and have issued our report thereon dated September 12, 2017.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the System's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the System's internal control. Accordingly, we do not express an opinion on the effectiveness of the System's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the System's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Governmental Auditing Standards*.

Purpose of this Report

This report is intended solely to describe the scope of our testing of internal control and compliance and results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or compliance. This report is an integral part of an audit performed in accordance with *Governmental Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Alexander Thompson Arnold PLLC

Jackson, Tennessee
September 12, 2017

COVINGTON ELECTRIC SYSTEM
SCHEDULE OF FINDINGS
June 30, 2017 and 2016

Current Year Findings:

No current year findings reported.

COVINGTON ELECTRIC SYSTEM
SCHEDULE OF PRIOR YEAR FINDINGS
June 30, 2017 and 2016

Prior Year Findings:

No prior year findings reported.